

Collaborative support for supply chain development

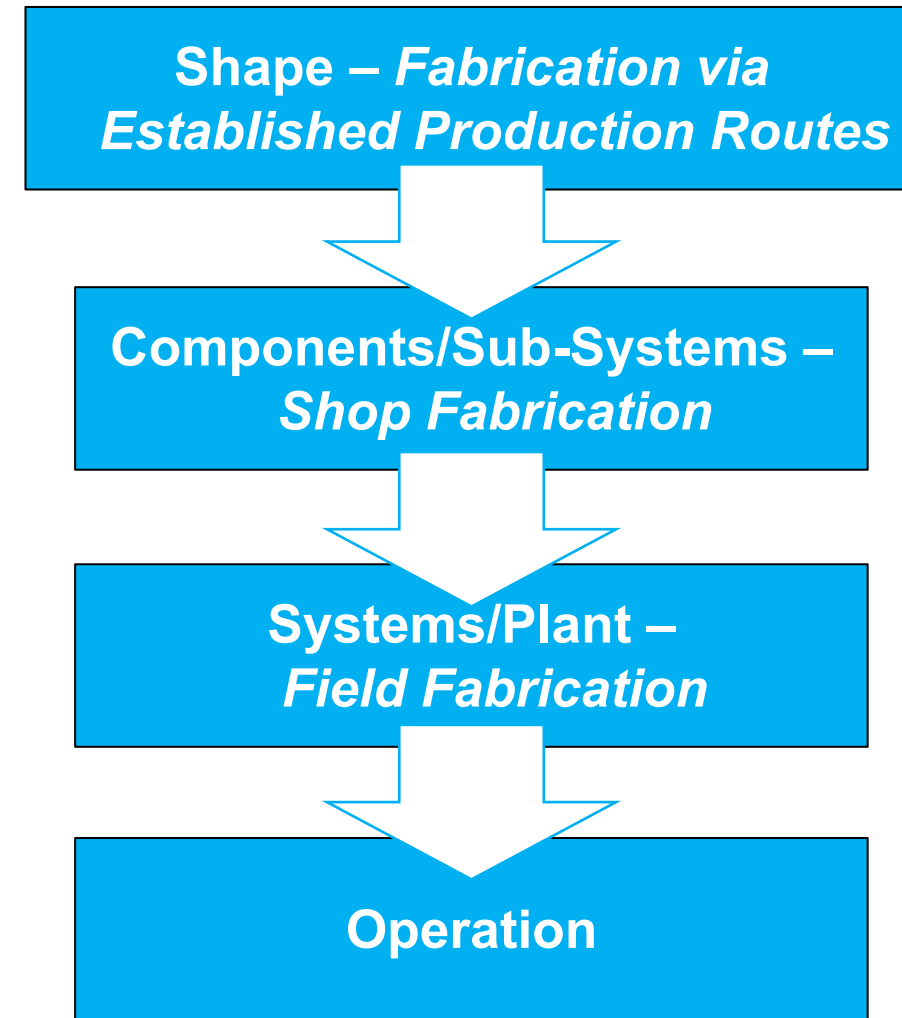
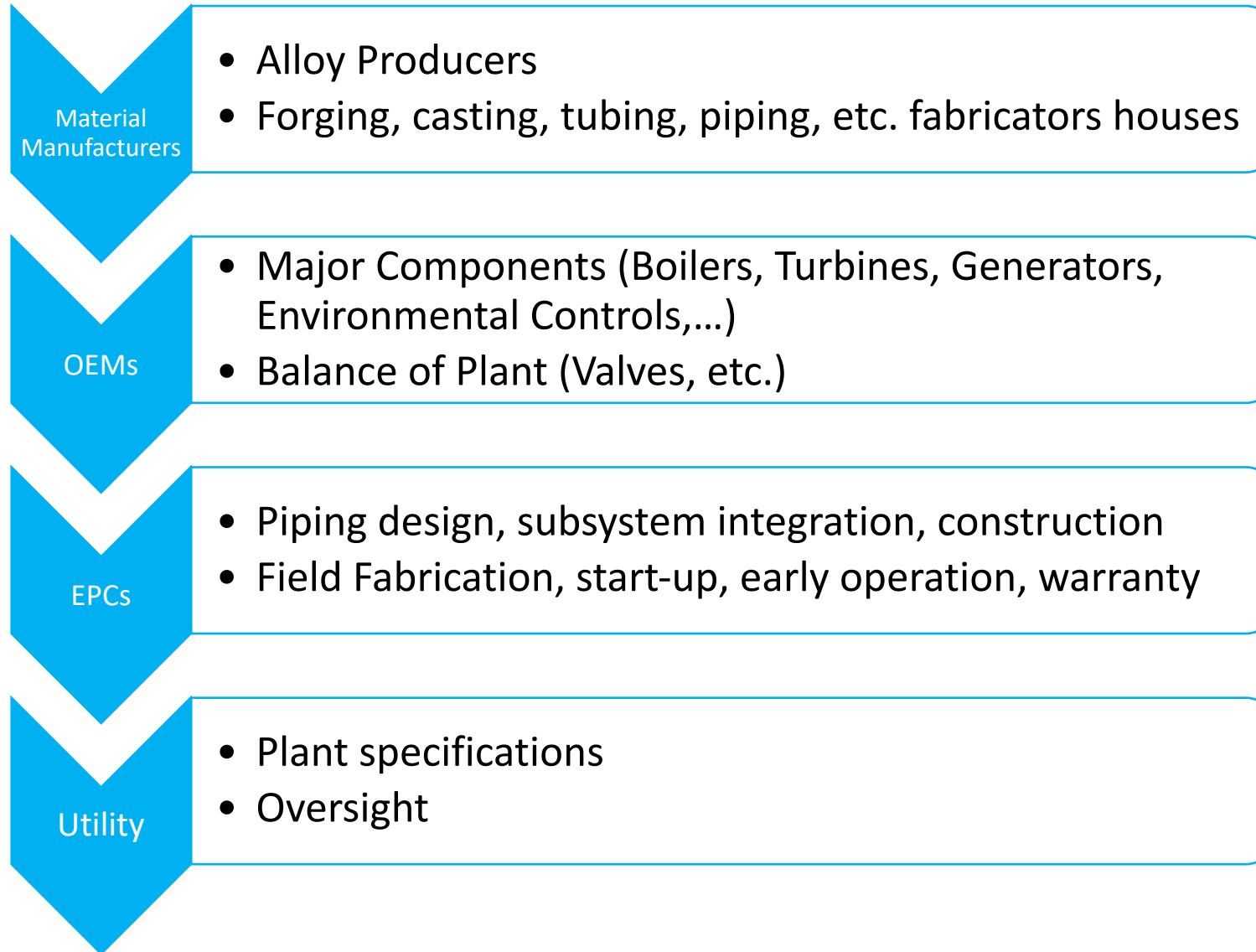
A-USC Experience & a Perspective on Supply-Chain

John Shingledecker, Ph.D., FASM, Sr. Technical Executive
Dan Purdy, Sr. Technical Leader
EPRI

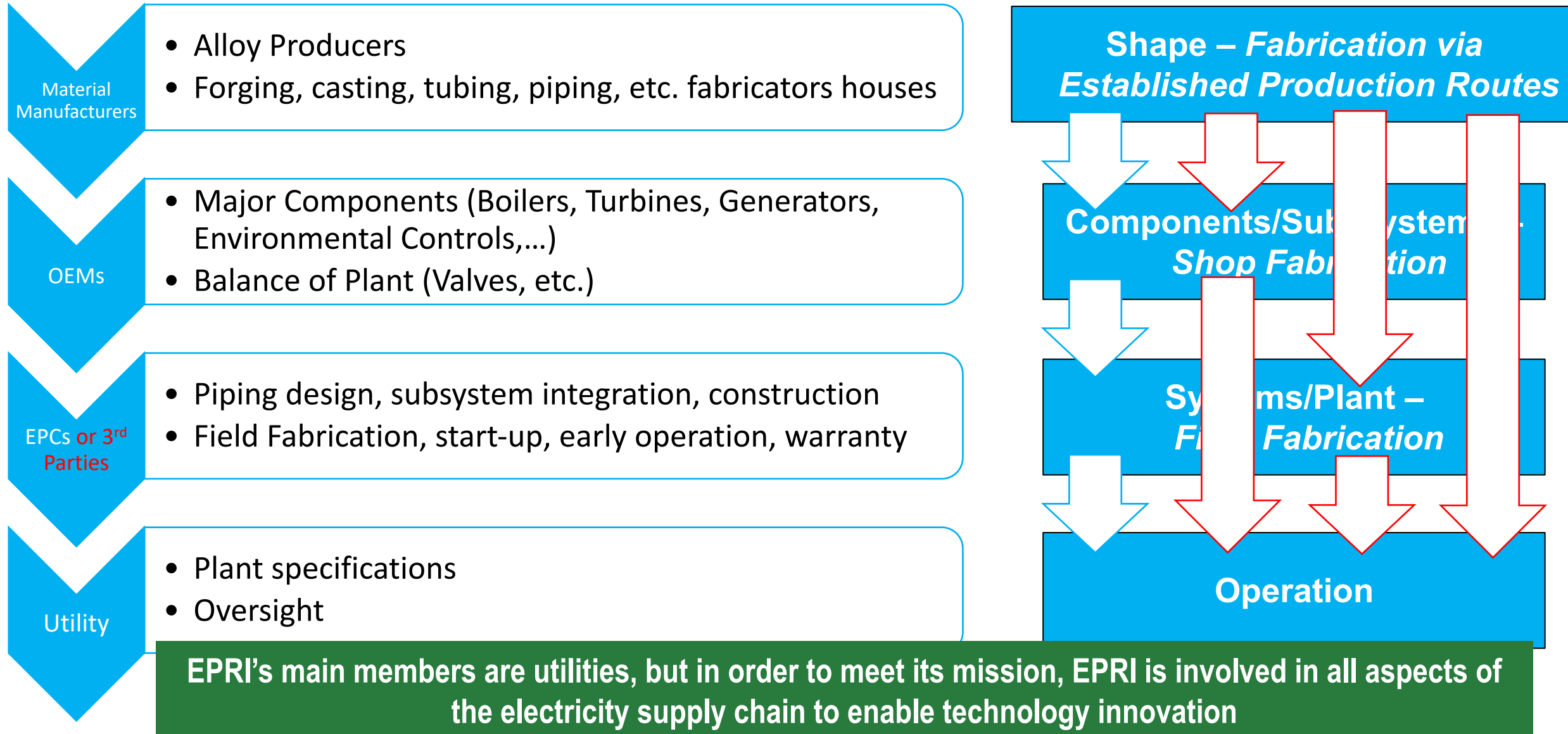
Innovation Network for Fusion Energy Workshop
co-host: Electric Power Research Institute (EPRI)
Fusion Industry Association (FIA)
Virtual: 12-2-2020



Supply Chain for Power Generation (new power plants)

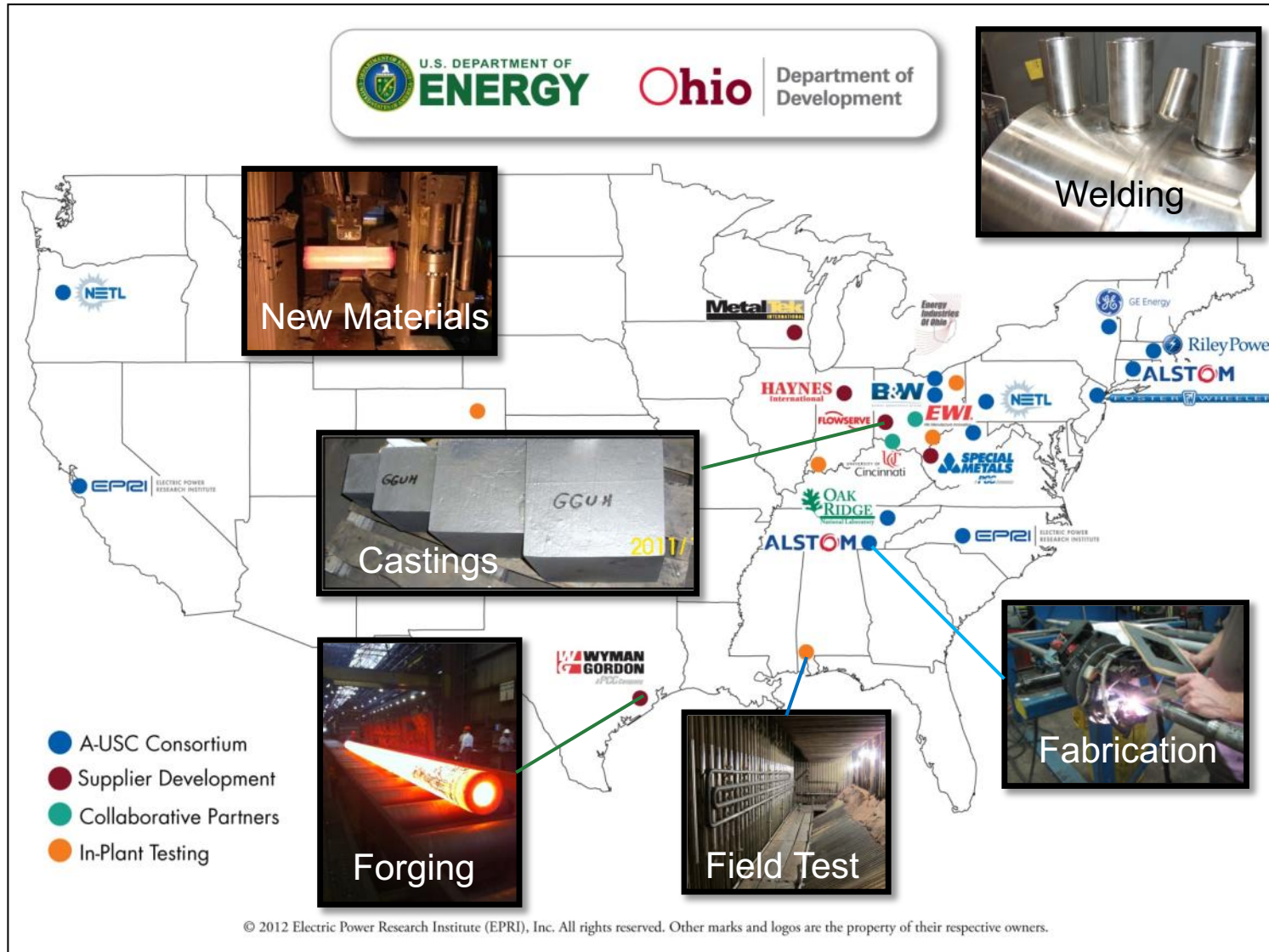


Supply Chain for Power Generation (**replacement/modifications**)



U.S. Department of Energy (US DOE) / Ohio Coal Development Office (OCDO) A-USC Steam Boiler and Turbine Consortia – [EPRI Served as Technical Project Lead](#)

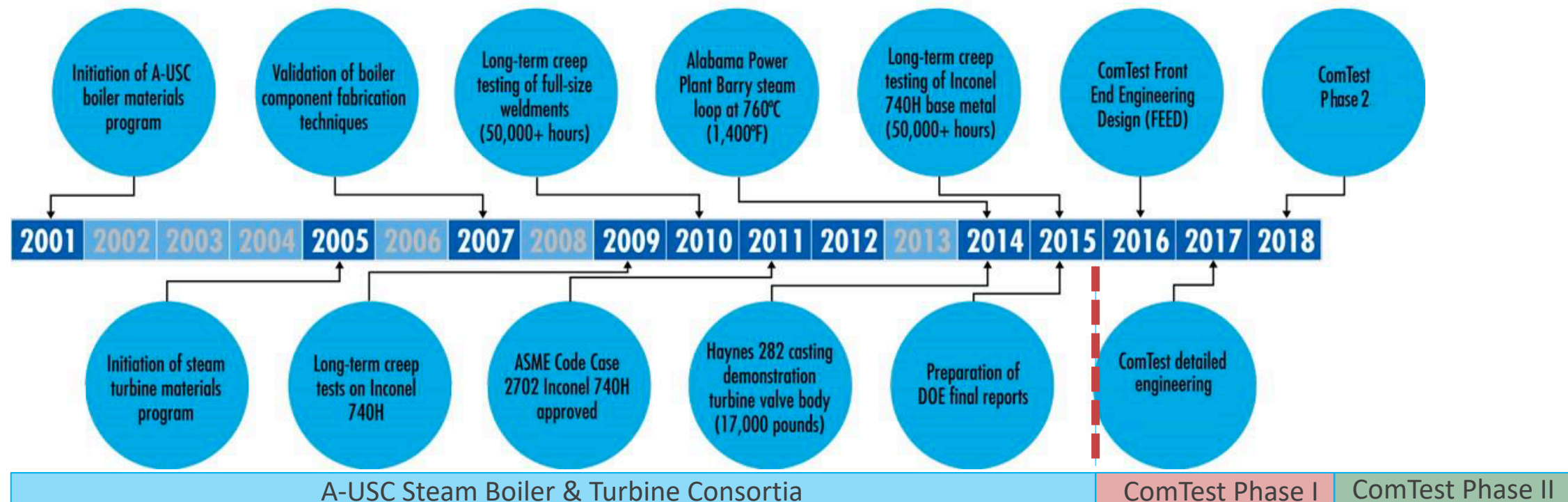
Federal – State – National Laboratory
Non Profit – For Profit
Cost Sharing Consortium



Project Goal:
Develop the materials technology to build and operate an A-USC Boiler & Turbine with steam conditions up to **760°C and 35MPa**

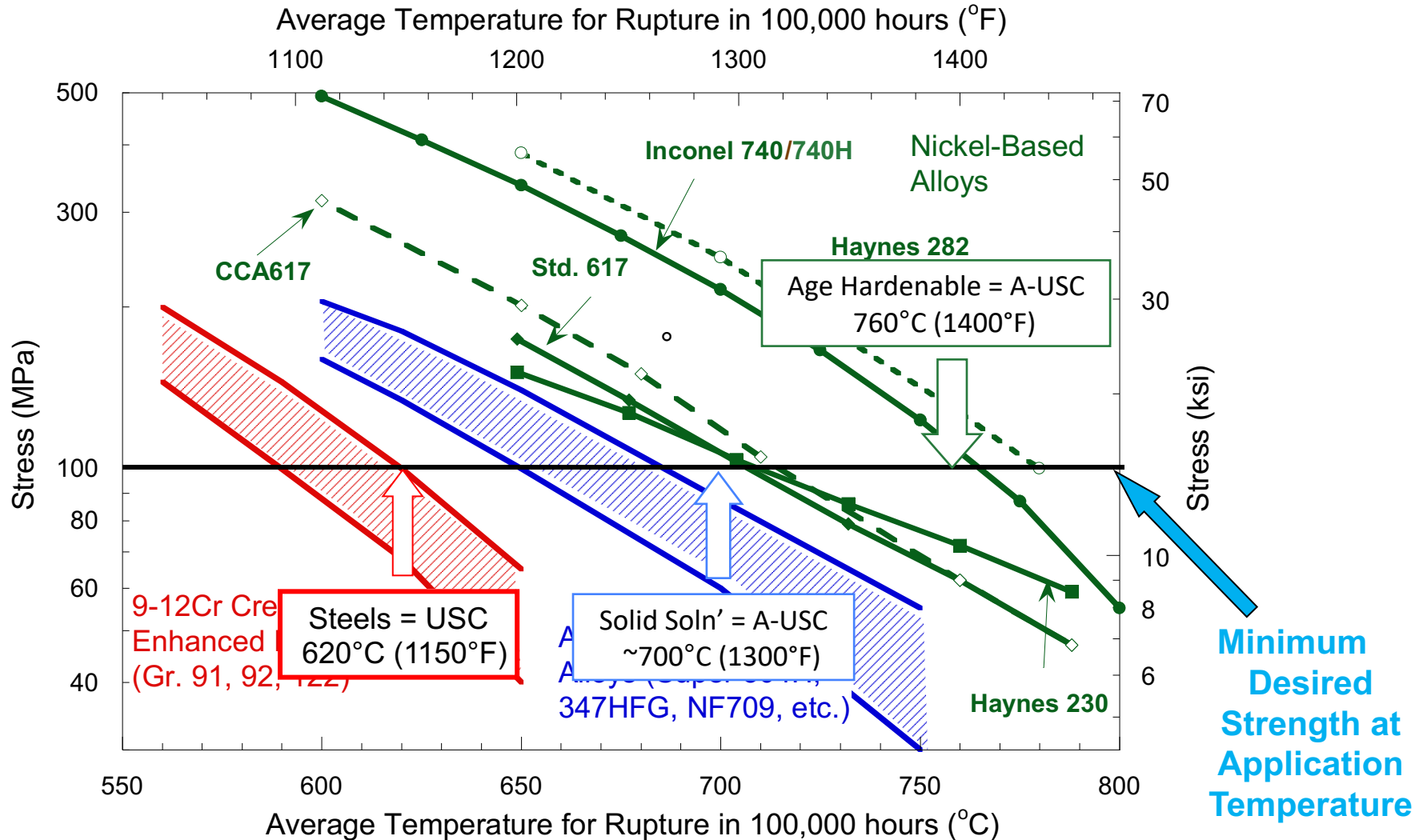
Key program attributes – 15 year effort +

- Precompetitive R&D to enable technology advancement
- Collaboration – all U.S. Boiler & Turbine Manufacturers + National Lab Support + EPRI/EIO Leadership
- Supply chain engagement



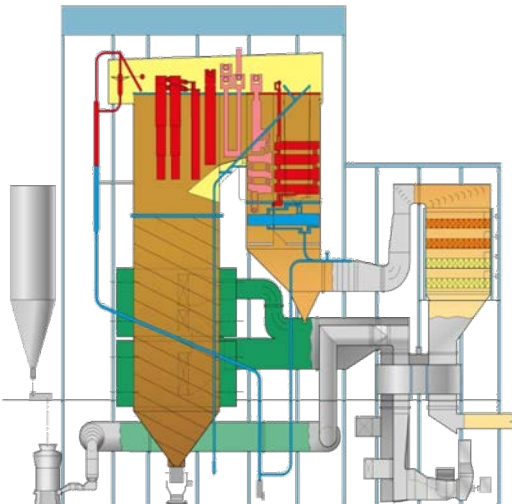
Materials Limit the Current Technology:

State-of-the-Art (USC) are defined by steel technology → New Alloys Required for A-USC



Example of Tasks Completed

General design studies show favorable economics



Steam-Side Oxidation



Welding Technology Developments



Fireside Corrosion (In-Plant Testing)

- Materials for A-USC Turbines (DOE): ([link](#), [link](#))
- Boiler materials for A-USC (DOE) ([final report](#))

Fabrication Processes

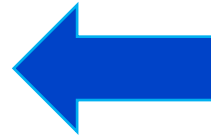


Turbine Component Scale-up

Example Key Results: In-Plant Testing at 760°C (1400°F) Operating Steam Corrosion Test Loop



Southern Company – Plant Barry

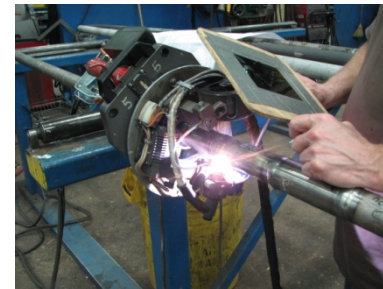


- Initial research:
 - Extensive laboratory testing & air-cooled probes in boiler
 - Steam-cooled loop (high S coal)
- 2nd Steam Loop
 - **World's first steam loop operating at 760°C (1400°F)**
 - **Removed from service after 33 months with >16,000hrs in operation**
 - **Evaluations = little to no wastage**

Fabrication in Alstom Chattanooga TN shop



Prior to Welding



Being Welded



After Assembly

Materials include:

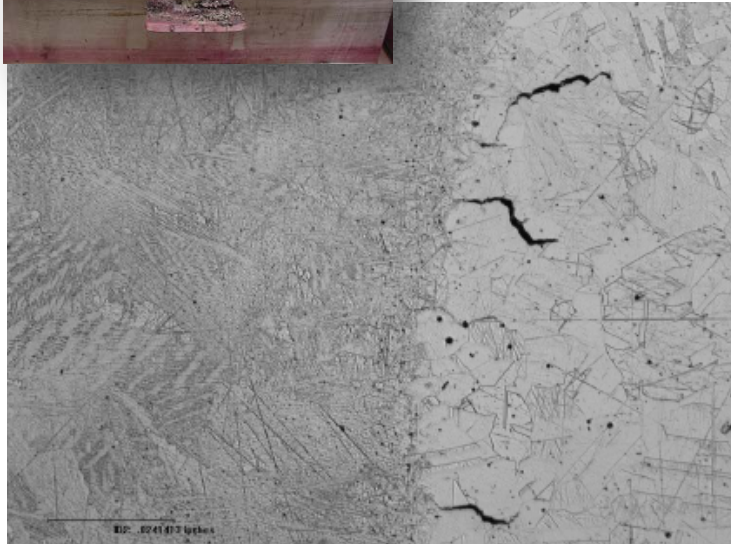
740H, CCA617, HR6W, Super 304H, Coating, Overlays, and Others

Example: Boiler Fabrication Successes - Performed at 4 different manufacturing centers

- No significant changes to fabrication techniques were required
- R&D was used to make changes to ASME Section I Table PG-19
- Full-size laboratory testing
- Initial tests on Inconel 740 led to additional phase 2 work on cold-work effects on creep which was needed for the code case

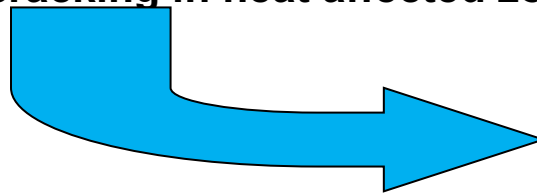


Welding Successes



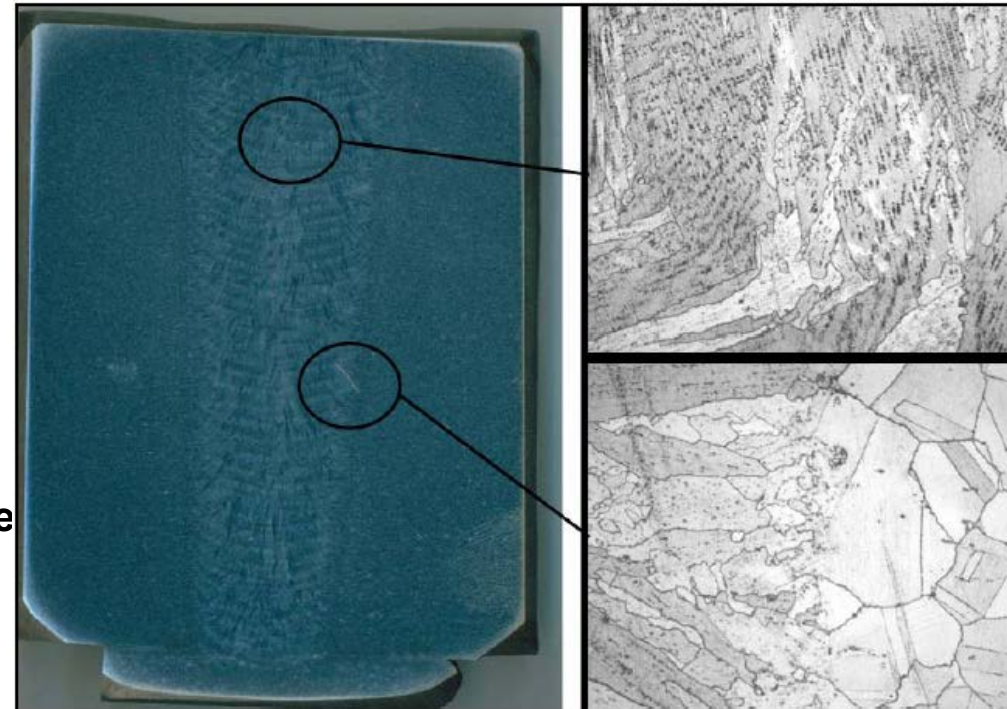
**Original Inconel 740 weld trials
(Liquation cracking in heat affected zone)**

**Consortium
Research**



- 7 alloys, multiple processes, thin & thick section
- Over 20 combinations qualified
- Some processes eliminated
- New learning: modified weld metal chemistries, different fluxes, process selection, etc.

**Today: Repeatable 3" (75mm) thick Inconel 740
welds without cracking**

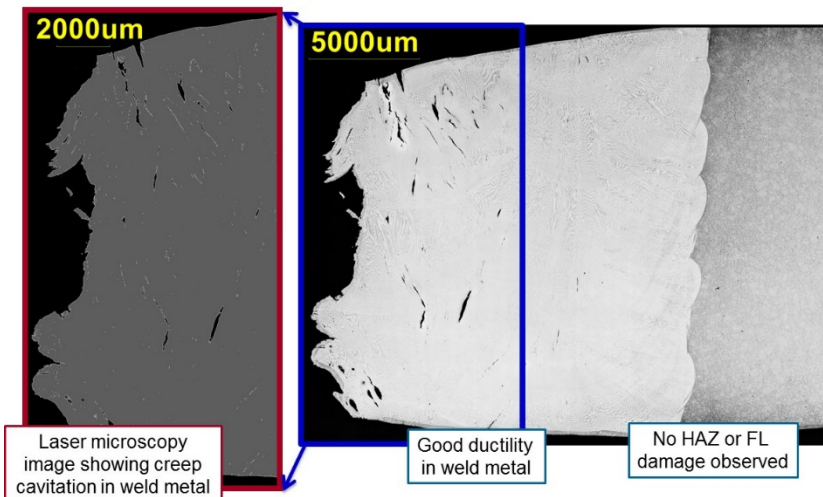


Understanding performance of weldments is critical to design and life management of future A-USC plants

EPRI & ORNL Collaboration on data, metallurgy, etc.

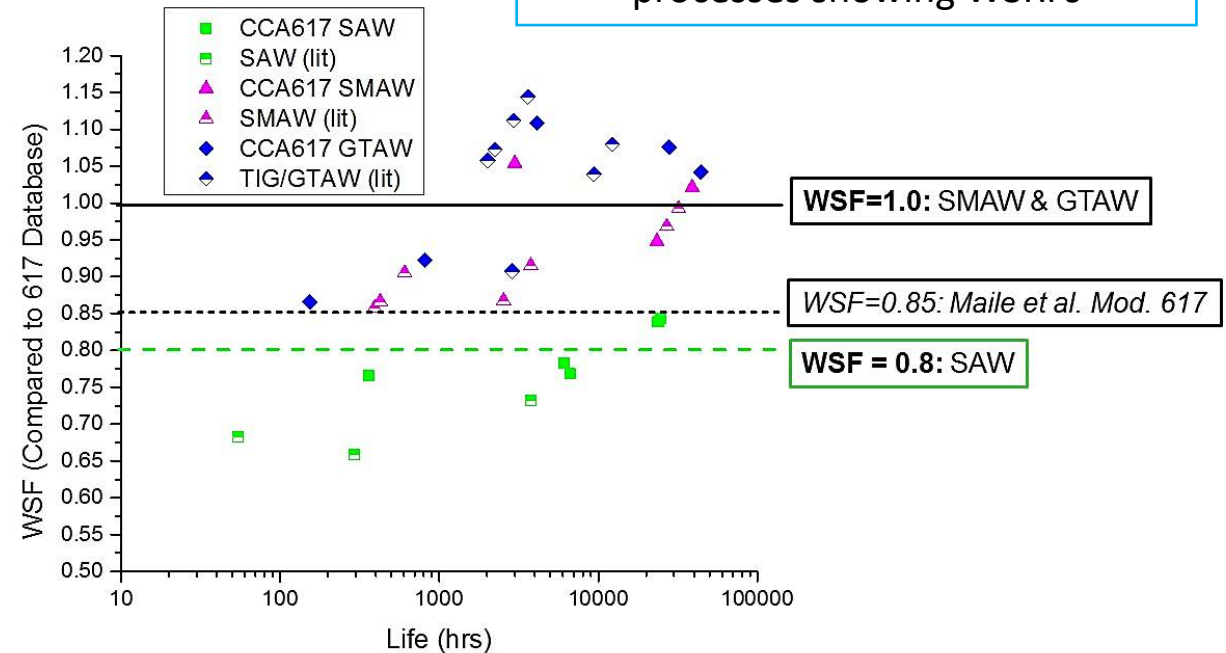
- Long-term creep testing of full-size weldments
- Development of Weld Strength Reduction Factors

SMAW Weld Metal Failure: 750°C, 38960 hours



Metallurgical failure analysis of 38mm (1.5") thick CCA617 Weldment Creep Samples

Comparison of long-term creep test on CCA617 with various welding processes showing WSRFs



Code Case 2702 (Inconel®740H) now Approved for Use in Section I and B31.1

Case developed collaboratively

- Maximum Use Temperature: 800°C (1472°F)
- Rules for:
 - Chemistry
 - Heat-treatment
 - Welding
 - Post-weld heat-treatment
 - Cold-forming
 - Weld strength reduction factors

CASES OF ASME BOILER AND PRESSURE VESSEL CODE

CASE
2702

Approval Date: September 26, 2011
Code Cases will remain available for use until annulled
by the applicable Standards Committee.

Case 2702
Seamless Ni-25Cr-20Co Material
Section I

Inquiry: May precipitation-hardenable Ni-25Cr-20Co alloy (UNS N07740) wrought sheet, plate, rod, seamless pipe and tube, fittings and forgings material conforming to the chemical requirements shown in Table 1, the mechanical properties listed in Table 2, and otherwise conforming to the applicable requirements in the specifications listed in Table 3 and in this Case be used in welded construction under Section I rules?

Reply: It is the opinion of the Committee that precipitation-hardenable Ni-25Cr-20Co alloy (UNS N07740) wrought sheet, plate, rod, seamless pipe and tube, fittings and forgings as described in the Inquiry may be used in welded construction complying with the rules of Section I, provided the following rules are met:

(a) Material shall be supplied in the solution heat treated

(d) Postweld heat treatment for this material is mandatory. The postweld heat treatment shall be performed at 1,400°F to 1,500°F (760°C to 815°C) for a minimum of 4 hr for thickness up to 2 in. (50 mm), plus an additional 1 hr per additional 1 in. (25 mm) of thickness. If a longitudinal weld seam is required in the construction of a component, a weld strength reduction factor of 0.70 shall apply in accordance with rules in PG-26 for applications at temperatures above 1,112°F (600°C).

(e) After cold forming to strains in excess of 5%; after any swages, upsets, or flares; or after any hot forming of this material, the component shall be heat treated in accordance with the requirements specified in (a). No local solution annealing may be performed. The entire affected component or part that includes the cold-strained area and transition to unstrained material must be included in both heat treatments. The calculations of cold strains shall be made as described in Section I, PG-19.

(f) The maximum use temperature is 1,472°F (800°C).

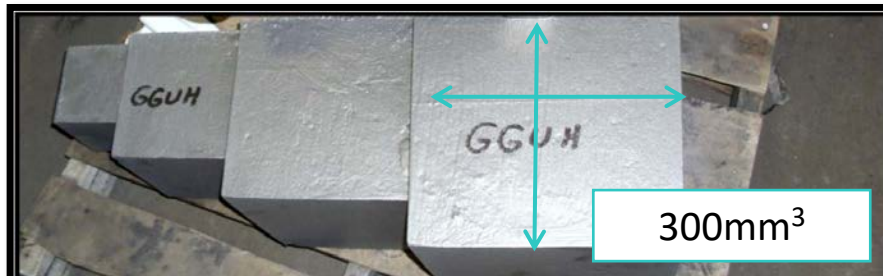
(g) S_w and S_v values are listed in Tables 5 and 5M and



**Larger forging window for Inconel 740H
compared to CCA617 =
longer pipes or larger possible diameters**

Casting scale-up and turbine casing welding has progressed with supply chain development

Supply Chain Engagement: 3 Foundries Qualified

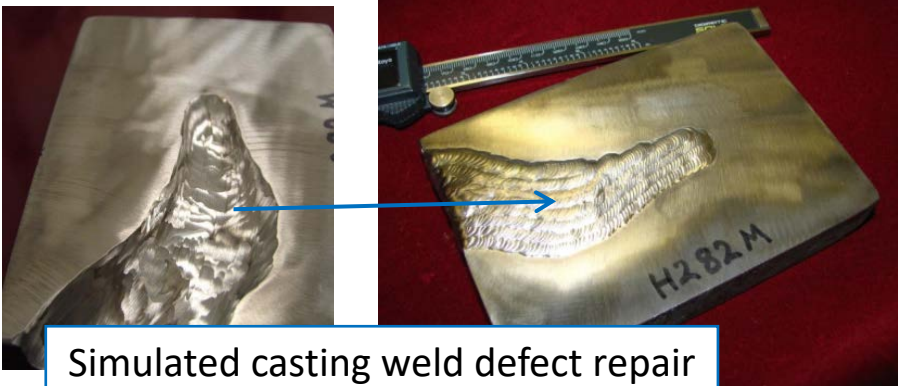


Haynes 282 and Alloy 263 Step Castings 135-450kg sizes (300 to 1,000 lbs)



Haynes 282 centrifugal casting: 635kg (1,400lbs)

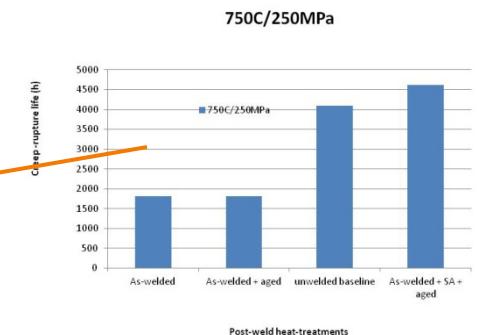
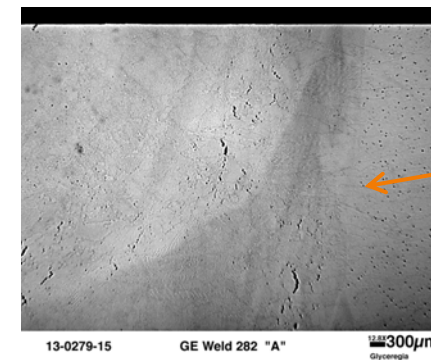
Long-term creep of weldments & microstructural assessment



Simulated casting weld defect repair

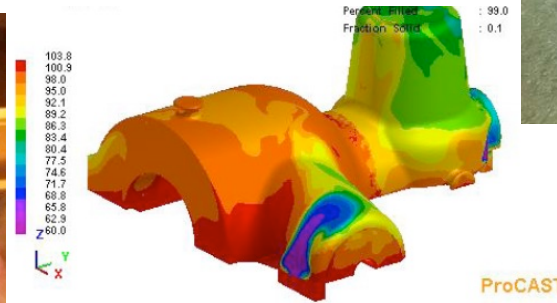
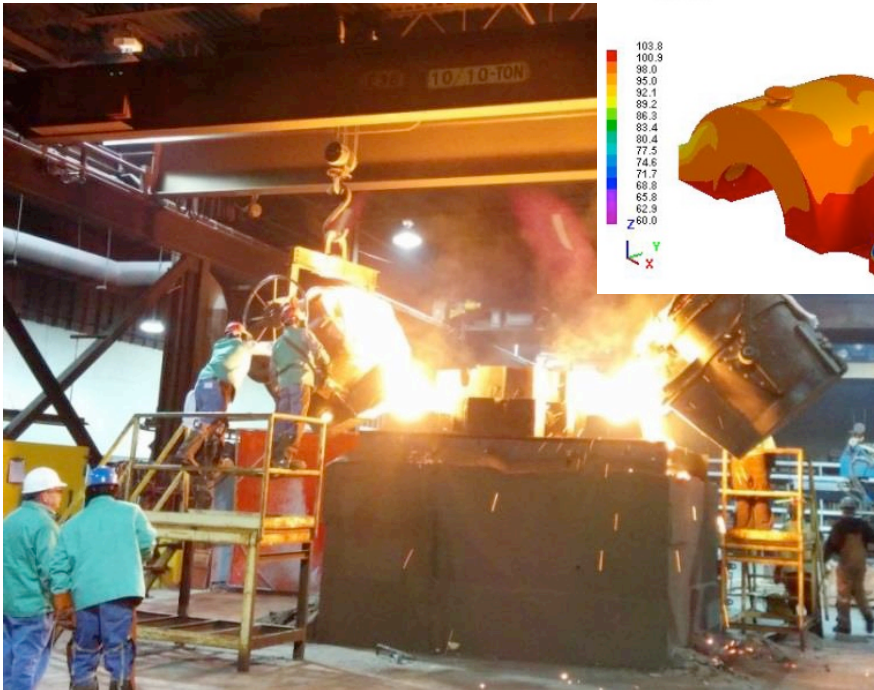
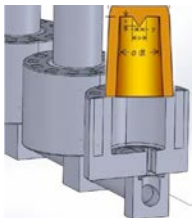
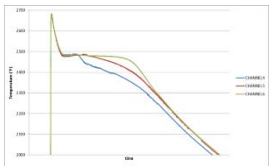


740H Pipe to 282 Casting Weld



Modeling and Large-Scale Casting Development: Worlds Largest 282 Casting

- Casting simulation developed
- Cooling rate and secondary dendrite arm spacing predictions validated
- Modeling used to design valve body casting



Volume: 19,804 cub. Inches
Approx. Weight~ 5,942 Lbs.



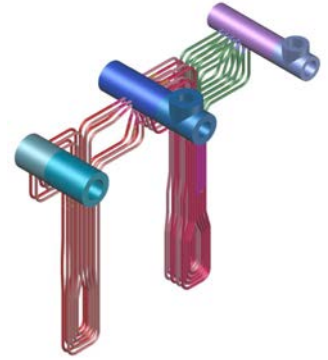
**~2700kg (6,000lb)
½ Valve body**

(simulate full-size valve)

**Casting successful
Nov. 2014 (17,500lb pour)**

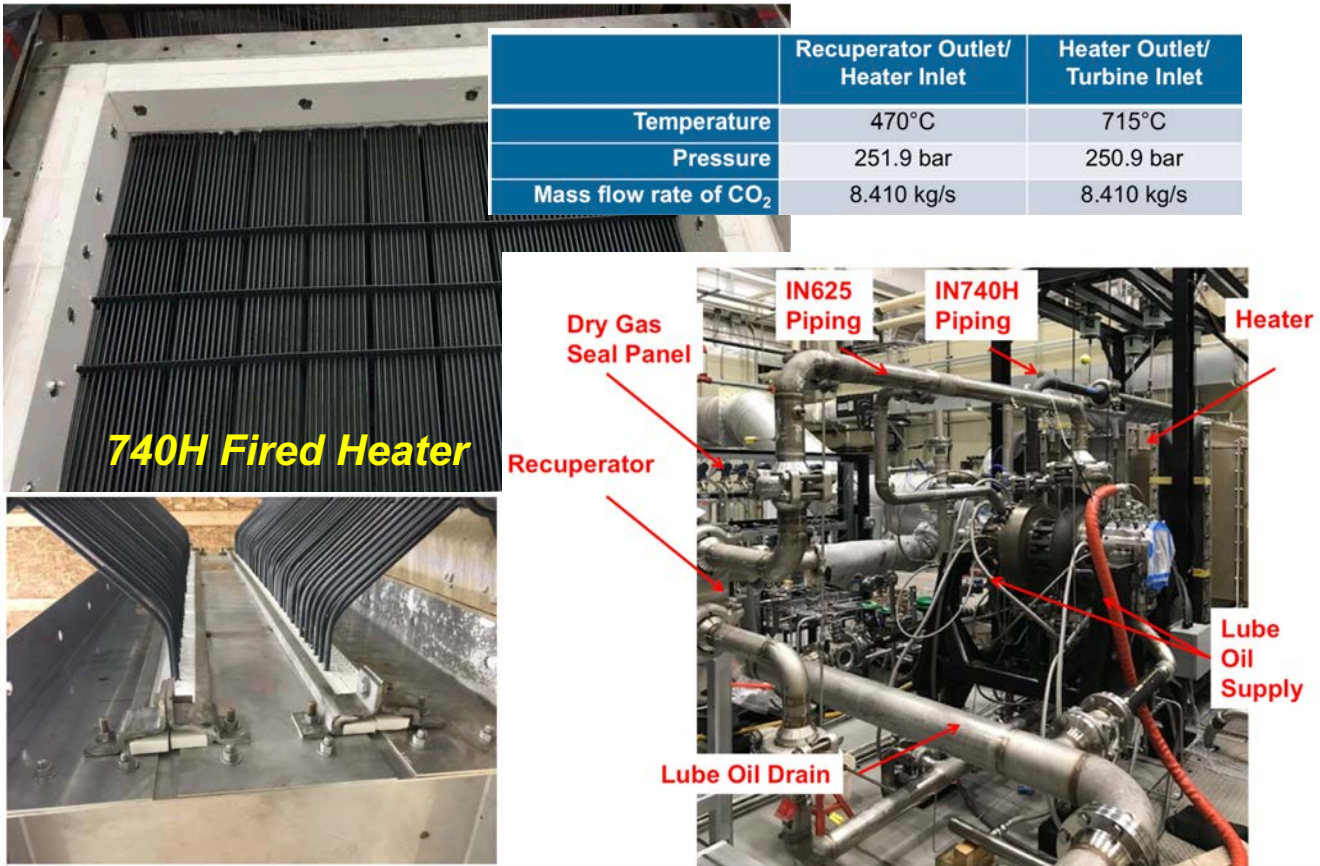
What now? – ComTest Phase II (2019-2021)

- ‘Final Hurdle’ in supply chain readiness and demonstration
 - Full Size Components + Testing
 - New/alternative fabricators/suppliers → industry transition
- **Boiler SH/RH/Header Assembly**
- **Turbine Casing:**
Nozzle Carrier
(4X compared to valve body)
- **Turbine rotor forging**
(largest possible ingot size)
- **Codes:** pressure relief valve



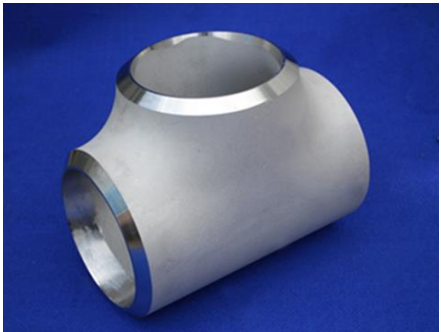
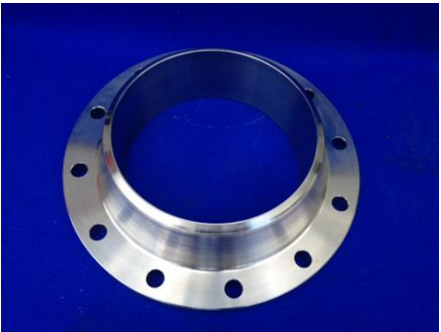
A-USC Materials Enables New sCO₂ Power Cycles

Sunshot (SwRI) 1MWe 700C+ sCO₂ Test Loop



Moore et al., sco2symposium.com

Alloy 740H Piping & Components for sCO₂ Application

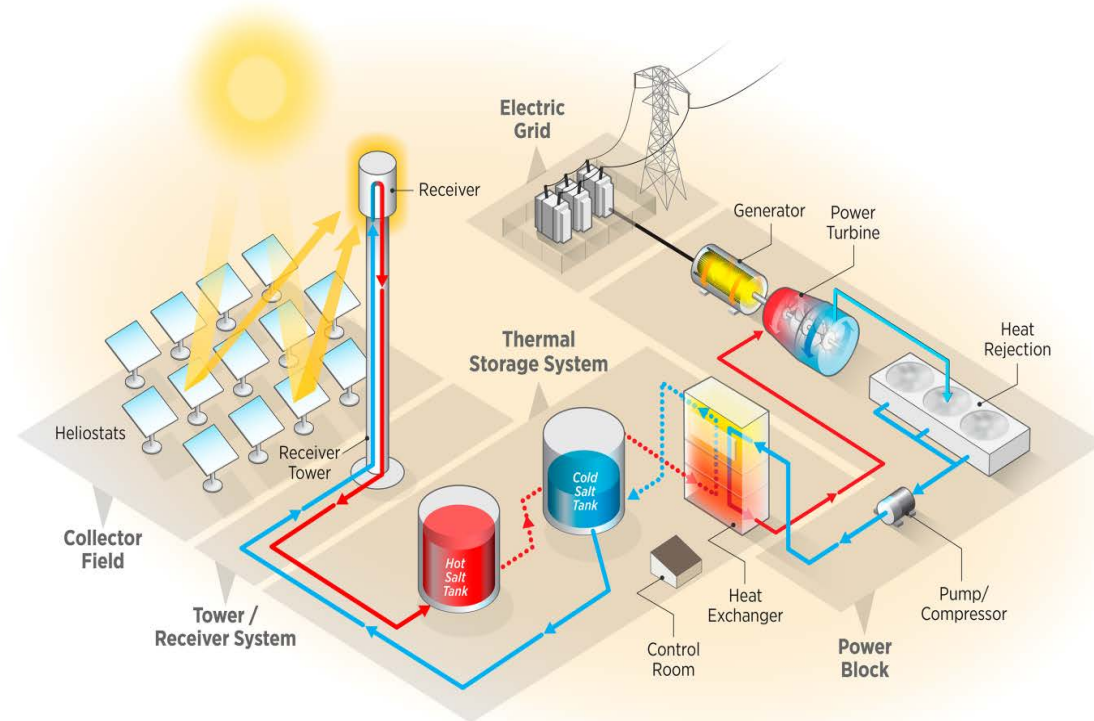


deBarbadillo et al., sco2symposium.com

A-USC Alloys (Alloy 740H) being used in heaters, piping, and components for sCO₂ Demos

Lowering Costs: Collaborative Work on Concentrating Solar Power (CSP) – Gen3 Developments

Manufacturing & Supply Chain



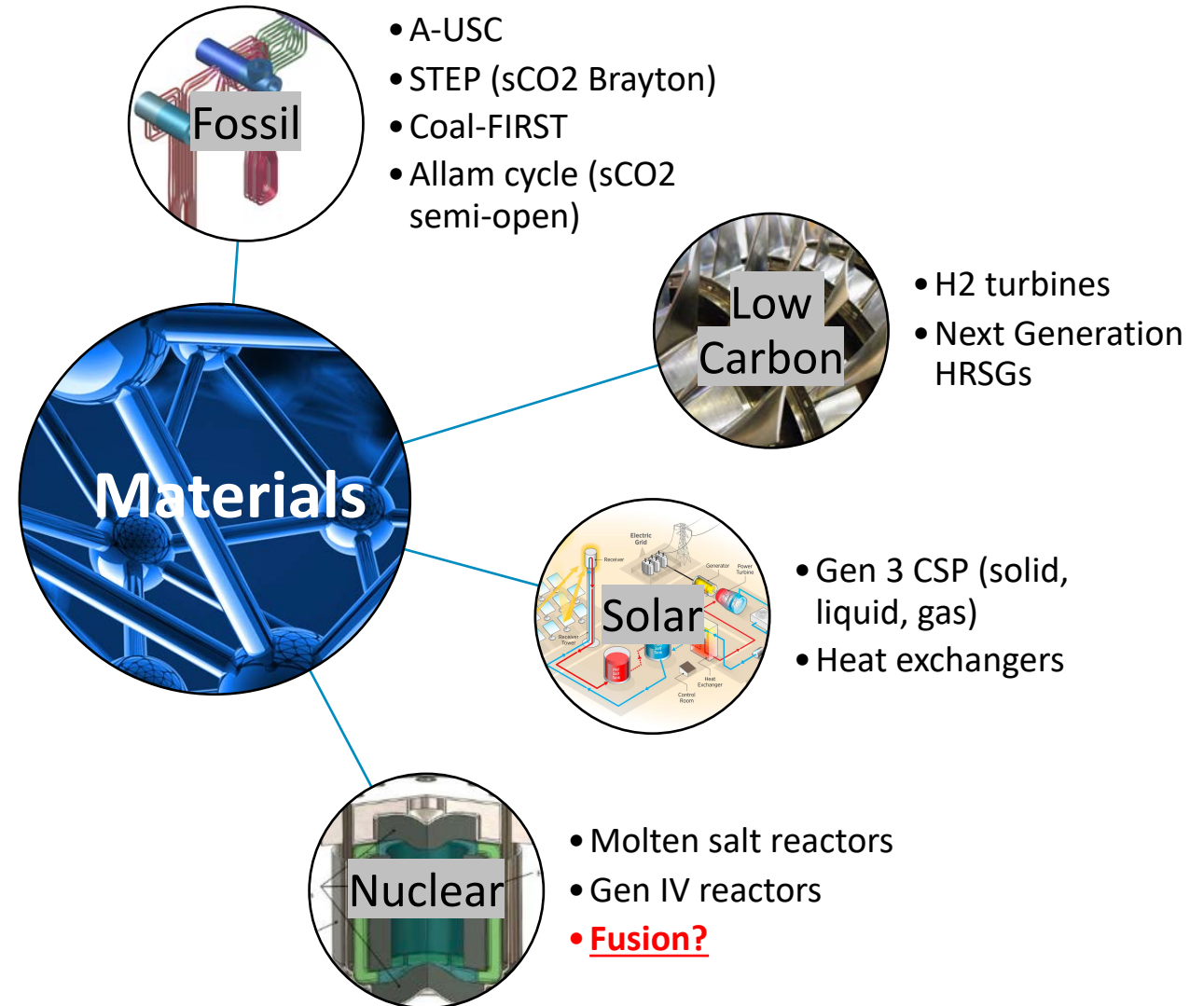
High-Temperature Testing & Analysis

- Relevant testing product forms (welded structures)
- New testing capabilities (multiaxial)



Convergence of technologies with complimentary needs

- Common conditions across multiple advanced power generation technologies:
 - Supercritical steam or CO₂ power cycles
 - Molten salt heat-transfer and thermal energy storage
 - Temperatures >700°C
 - Introduction of innovative technologies (e.g. high efficiency heat exchangers, advanced manufacturing)
- Materials & Manufacturing are the enabling technology for all these new technologies



Summary

- Developing a supply chain for a new industry and technology will take collaboration and innovation
- Collaboration:
 - Projects which engage the entire supply chain which may include competitors (e.g. A-USC)
 - Leverage work across multiple technologies (e.g. synergies between solar-fossil-nuclear)
- Innovation:
 - New materials
 - New manufacturing

Investor and end-user acceptance and cost will only be achieved through pro-active and sustained supply chain engagement

Together...Shaping the Future of Electricity